

FILE NOTATIONS

Entered in NID File ☒Entered On S R Sheet ☒Location Map Pinned ☒Card Indexed ☒IWR for State or Fee Land ☐Checked by Chief ☐Copy NID to Field Office ☐Approval Letter ☒Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed

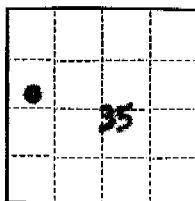
OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒Location Inspected ☐Bond released ☐State of Fee Land ☐

LOGS FILED

Driller's Log

Electric Logs (No. 1) ☒E ☒ F ☐ G ☐ GR ☐ GR-N ☐ Micro ☒Lat ☐ Mkt ☐ Sonic ☐ Others ☐



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **SLC**
Lease No. _____
Unit **Sphinx**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 1957

, 19

Sphinx Unit
Well No. **1** is located **1900** ft. from **N** line and **660** ft. from **W** line of sec. **35**
SW 1/4 Sec 35 **19S** **11E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx WC **Emery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Not Run yet**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 8500' to test the Melas formation. 150' of 16" OD conductor pipe will be set. A surface string of 10-3/4" OD H-40 & J-55 mud casing will be set at a depth dictated by underground water, probably around 3500', surface casing to be cemented to the surface. Possibly an intermediate string of 7" casing will be set around 4000' if severe lost circulation is encountered. If 7" intermediate string is set a 5" production liner will be used as an oil string, if severe lost circulation is not encountered 7" casing will be used as a production string. Drilling mud: An attempt will be made to drill with air, if not successful conventional gal mud will be used. All shows of oil and gas will be drill stem tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

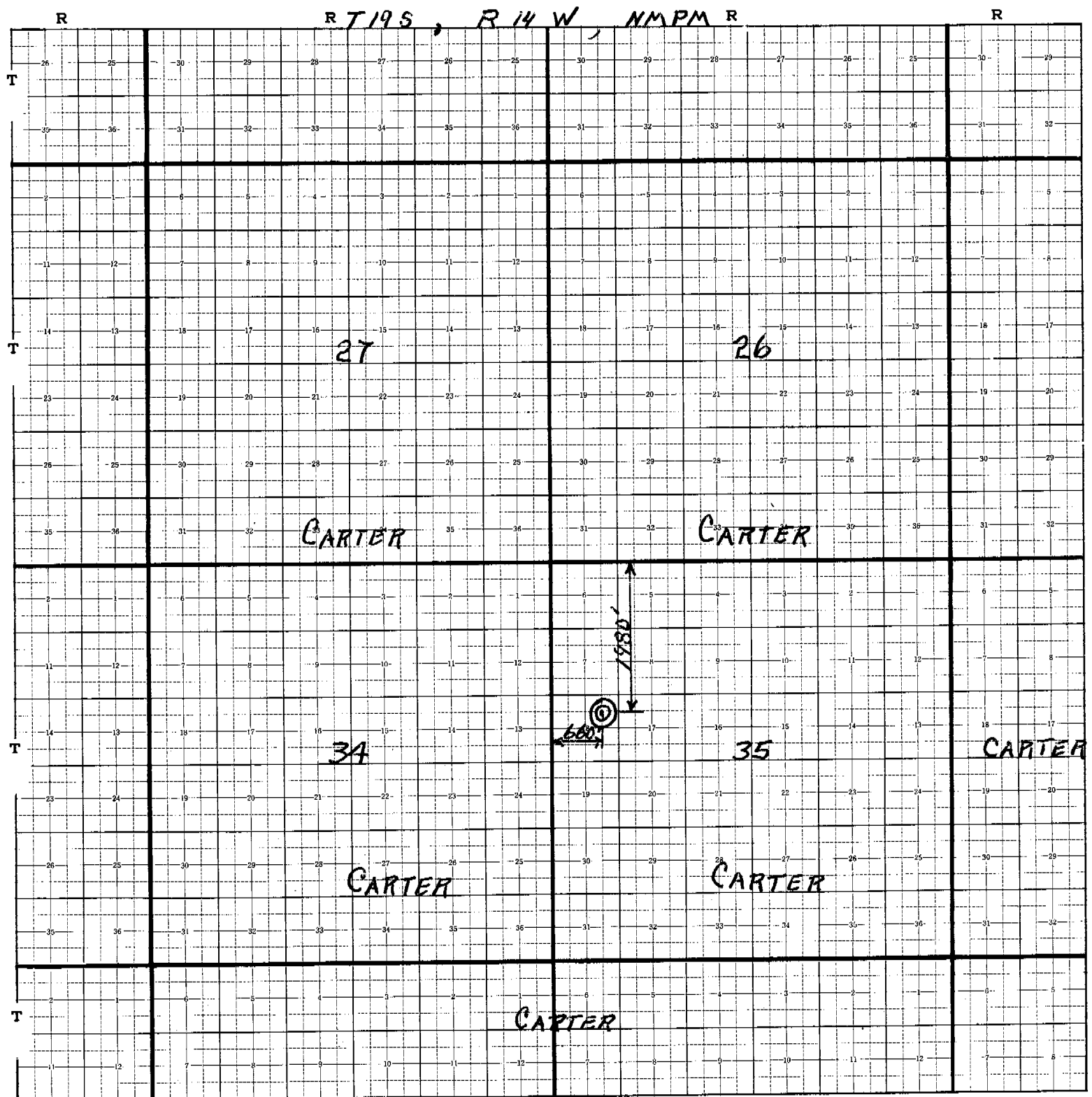
Company **THE CARTER OIL COMPANY**Address **Box 1114**
Durango, ColoradoBy **B M Bradley**
Title **District Superintendent**

THE CARTER OIL COMPANY

PROPOSED LOCATION

SPHINX UNIT No. 1

County EMERY State UTAH



Four Township Island plat (1/2" to the mile)

July 2, 1957

The Carter Oil Company
Box 444
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Sphinx Unit 1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 35, Township 19 South, Range 14 East, SEM, Emery County, Utah.

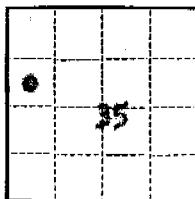
Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

GBF:cn



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. Utah 012150-4
Unit Sphinx

*Notes
C.A.H.
8-19-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Notice of DST Tests</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1957

Sphinx Unit
Well No. 1 is located 1980 ft. from N line and 660 ft. from W line of sec. 35

SW Sec 35 198 142 SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4643 ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran DST for water check, set packer @ 3650'. Tool open 40 min., weak blow, dead in 15 minutes. 10 min. shut in Res 15' drlg fluid, no water. IHP 1895#, IVP 0#, FPP 0#, Shut in P. 0#, for 10 minutes. FHP 1875#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

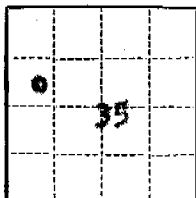
Company The Carter Oil Company

Address Box 444

Durango, Colorado

By B. M. Bradley

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 012150-A
Unit Sphinx

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of running casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 1957

Well No. Sphinx Unit 1 is located 1900 ft. from N line and 660 ft. from W line of sec. 35

Sec 35 (4 Sec. and Sec. No.) 19S (Twp.) 14E (Range) S1M (Meridian)
Sphinx, CO (Field) Energy (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4613' G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5 jts 16" 65# 8thd H-80 casing. 141' set @ 1794' Cemented with 190 sacks reg. cement. Last 100 sacks with 2% Calcium Chloride. Pumped plug to 152'. Left 27' of cement in pipe. Cir OK. Job completed @ 9:05 P.M. 7-2-57.
Ran 13 jts 10 3/4" OD 45.5# 8rd J-55 Cond. 1 438'; 8 1/2 jts. 40.5# 8rd H-80 Cond. 1 2896'
10 jts 10 3/4" 45.5# J-55 Cond. 1 332'. Total 3658'. Set at 3677'. Cemented with 100 sacks regular cement with 2% Gel, 300 sacks 2% Gel and 1/2# Floccule per sack 100 sacks with 2% Calcium Chloride. When 160 bbls. pumped in lost circ for 10 min, then regained full circ., Maximum Press. 700#, Pumped plug with 1200#. Job completed 9:45 PM, August 5th.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

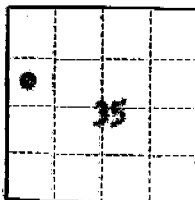
Company The Carter Oil Company

Address Box 444

Durango, Colorado

By _____

D. H. Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLC**
Lease No. **Utah 013152-1**
Unit **Sphinx**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Notice of DST Tests	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 1957

Sphinx Unit
Well No. **1** is located **1900** ft. from **N** line and **660** ft. from **E** line of sec. **35**
S-W Sec 35 **19S** **14E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx WC **Sanery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4613'** **G. L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run DST for water check, set packer @ 3650'. Tool open 10 min., weak blow, dead in 15 minutes. 10 min. shut in Res 15' drig fluid, no water. IHP 1895#, IVP 0#, FPP 0#, Shut in P. 0#, for 10 minutes. FHP 1875#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**
Address **Box 111**
Durango, Colorado
By **B. M. Bradley**
Title **District Superintendent**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **SIC**
LEASE NUMBER **0121**
UNIT **Sphinx**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Sphinx WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 57

Agent's address Box 114, Durango, Colorado Company The Carter Oil Company

Signed Chas C. Johnson Agent's title District Chief CL

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			<u>Sphinx Unit WC</u> <u>153 112 1</u>							<u>Lost Ho</u> <u>Plugged</u> <u>9-25-57</u>

Note.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 18, 1958

The Carter Oil Company
P. O. Box 444
Durango, Colorado

Attention: Chas. C. Johnson, District Chief Clerk

Re: Well No. Sphinx Unit 1,
Sec. 35, T. 12 S, R. 14 E,
SEEN, Emery County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

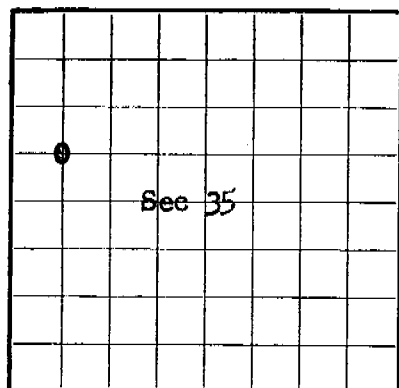
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

Encl.



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
Lease or Tract: Sphinx Unit Field Wildcat State Utah
Well No. 1 Sec. 35 T. 19S R. 11E Meridian SLM County Emery
Location 1980 ft. XX of N Line and 660 ft. XX of W Line of Sec. 35 Elevation 4656'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
Date February 19, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1957 Finished drilling September 25, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	65	8rd	H-40	161	None	None	-	-	-
10-3/4	40.5	8rd	S-80	902)					
10-3/4	40.5	8rd	J-55	2051)	Baker	2053'			
10-3/4	45.5	8rd	J-55	736)					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16	179	190	Halliburton	-	-
10-3/4	3677	500	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 4621 feet, and from feet to feetCable tools were used from None feet to feet, and from feet to feet

DATES

February 19, 1958
 Lost hole & plugged - 9-25-58 7
~~Producing~~ 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	953	953	MANCOS: Shale & siltstone, dark gray, calcareous throughout with sandstone, gray, fine to medium coarse, argillaceous, calcareous, silty in the lower third of the section.
953	989	36	DAKOTA: Conglomerate, gray with orange, red & brown chert, shale, light gray green.
989	1170	181	CEDAR MOUNTAIN: Shale, gray green, waxy, bentonitic, becoming varicolored & interbedded with limestone, light brown-cream, finely crystalline, hard, dense, argillaceous, sandy grading to limey varicolored shale.
1170	1208	38	BUCKHORN: Conglomerate with red-brown-gray chert, limestone, sandstone, white, fine to medium coarse and shale, dark brown, purple, green.
1208	1388	180	MORRISON: Chiefly shale, gray, brown, gray-green, bentonitic, sandy, silty, some bentonitic, gray, sandy in the upper part.
1388	1675	287	SALT WASH: Sandstone, white, fine to coarse, calcareous, argillaceous, interbedded with siltstone & shale, gray-green, maroon, sandy, calcareous in part with scattered limestone, gray brown, white, fine crystalline, argillaceous.

[OVER]

FEB 28 1958

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1675	1964	289	<u>SUMMERVILLE</u> : Siltstone, maroon, brown, sandy interbedded & grading with sandstone, brown, fine argillaceous, silty & gypsum in the upper part, shale, maroon, brown, silty, sandy & gyp modules and a little sandstone in the lower part.
1964	2187	223	<u>CURTIS</u> : Sandstone, tan, gray to green, gray to brown, very fine to fine, subangular to sub rounded, calcareous, glauconitic with shale, gray to green, gray to brown, silty, sandy, bentonitic in the upper middle & at the base.
2187	2422	235	<u>ENTRADA</u> : Sandstone, pink, buff, very fine to fine, subangular to subrounded, slightly calcareous with possible maroon siltstone shale zone in the middle.
2422	2652	230	<u>CARMEL</u> : Anhydrite, white to tan at the top with sandstone white to pink, medium coarse grading to sandy limestone, which in turn graded to siltstone, brown, brick red, maroon, calcareous, sandy limestone, gray, gray-brown, fine crystalline, silty, sandy.
2652	3617	965	<u>GLEN CANYON (NAVAJO)</u> : Sandstone, tan, fine to coarse, subangular to subrounded, slightly calcareous.
3617	3793	176	<u>CHINLE</u> : Shale, red, maroon, calcareous, silty with a little limestone, pink, fine, crystalline.
3793	3835	42	<u>MOSSBACK</u> : Sandstone, white, clean, fine to coarse.
3835	4544	709	<u>MOENKOPI</u> : Shale, maroon, silty, calcareous, grading to siltstone & sandy shale, maroon.
4544	4621 - TD	77	<u>SINBAD</u> : Limestone, cream, gray, fine, crystalline, dense.

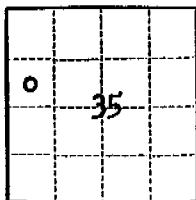
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well on 6-30-57. Drilled & reamed 20" hole to 179'. Ran 5 jts., 161' of 16" casing, set at 179' with 190 sacks cement. Drilled & reamed 13-3/4" hole to 3677', set 3689' of 10-3/4" casing at 3677' with 500 sacks cement. Drilled 9" hole to 4621, drill pipe stuck. Fished for drill pipe at 2680' from 8-17-57 to 8-31-57, milled through casing while trying to recover fish at 2680'. Failed to recover fish. Set Baker Cast Iron Cement Retainer at 2275', broke down formation at 2500#, pumped in 1500 sacks cement at 1800#, squeezed with 200 sacks cement, standing pressure 2000#. Reversed out 50 sacks, total of 1750 sacks used. Job completed 9-9-57. Cut off 10-3/4" casing at 2000', tried to pull with rotary and failed. Moved off rotary and moved in casing pulling unit and recovered 2053' of 10-3/4" casing. Plugged hole as follows: 2000' to 1600' with 375 sacks cement; 1600' to 800' with heavy mud and 800' to surface with 800 sacks cement. Completed plugging 9-25-57. (Skidded rig to Sphinx Unit #1A location).

No cores were cut.

Drill Stem Test #1 - For Water - 3650' to 3740', recovered 15' of drilling mud, no pressures.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. Utah 012150-A
Unit Sphinx

71-4
8-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1958, 19

Sphinx Unit
Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 35
SWNW Section 35 19S 11E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sphinx Unit WC Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4643' G.L.

DETAILS OF WORK

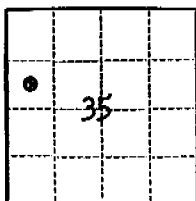
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD 4621' - 10" casing set at 3677', Will set Baker C.I. cement retainer at 2275' and squeeze cement, will attempt to cut 10" casing at 2000' and pull 10" casing, to plug with cement from point of cut off to 1600', place another cement plug from 800' to surface, erect 4" hole marker and skid rig to drill well 1-A.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado
By H. L. Farris
Title District Foreman

COPY (ORIGINAL SIGNED) H. L. FARRIS



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Land Office SIC
Lease No. Utah 012150-A
Unit Sphinx

71-8
8-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1958, 19____

Sphinx Unit

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 35

SWNW Section 35 19S 14E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Sphinx WC Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4643' G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 4621'. - Set Baker Model K CI cement retainer at 2275', circulated mud, broke down formation @ 2500# max pressure, 1800# min pressure. Pumped in 1500 sacks cement at 1800#, squeezed with 200 sacks cement, standing pressure 2000#, reversed out 50 sacks cement. Cut off 10-3/4" casing with McCullough casing cutter at 2000' recovered 1992' of 10-3/4" casing. Plugged hole from 2000-1600' with 375 sacks regular cement; from 800' to surface with 800 sacks cement, erected 4" dry hole marker, filled pits and cleaned location - ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado

COPY (ORIGINAL SIGNED) H. L. FARRIS
By H L Farris
Title District Foreman